

Optimization of multi-carrier energy systems using an FMI-based co-simulation approach

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Traditional simulation tools and models are typically focusing on only one respective energy domain. They are thus not capable of properly describing multi-carrier energy systems in detail (including their controls), which is an important prerequisite for a suitable design process and optimized operation. Tool coupling approaches (co-simulation) provide a promising alternative, facilitating the detailed assessment and optimization of the interactions between the various domains.

A prototype implementation of a modular and flexible framework is presented, which uses a co-simulation approach to enable a detailed analysis and optimization process. It relies on established methods and tools where available and extends the state-of-the-art where necessary. Furthermore, the applicability of the Functional Mock-up Interface (FMI) specification within this context is demonstrated, which facilitates modularity and flexibility with regard to the utilized models and tools.

1. THE FUNCTIONAL MOCK-UP INTERFACE (FMI)

- The **Functional Mock-up Interface (FMI)** [1] defines a generic but powerful API and model description scheme to encapsulate and link models and simulation tools
- FMI is a non-proprietary, industrial-strength specification, developed by both academia and industry

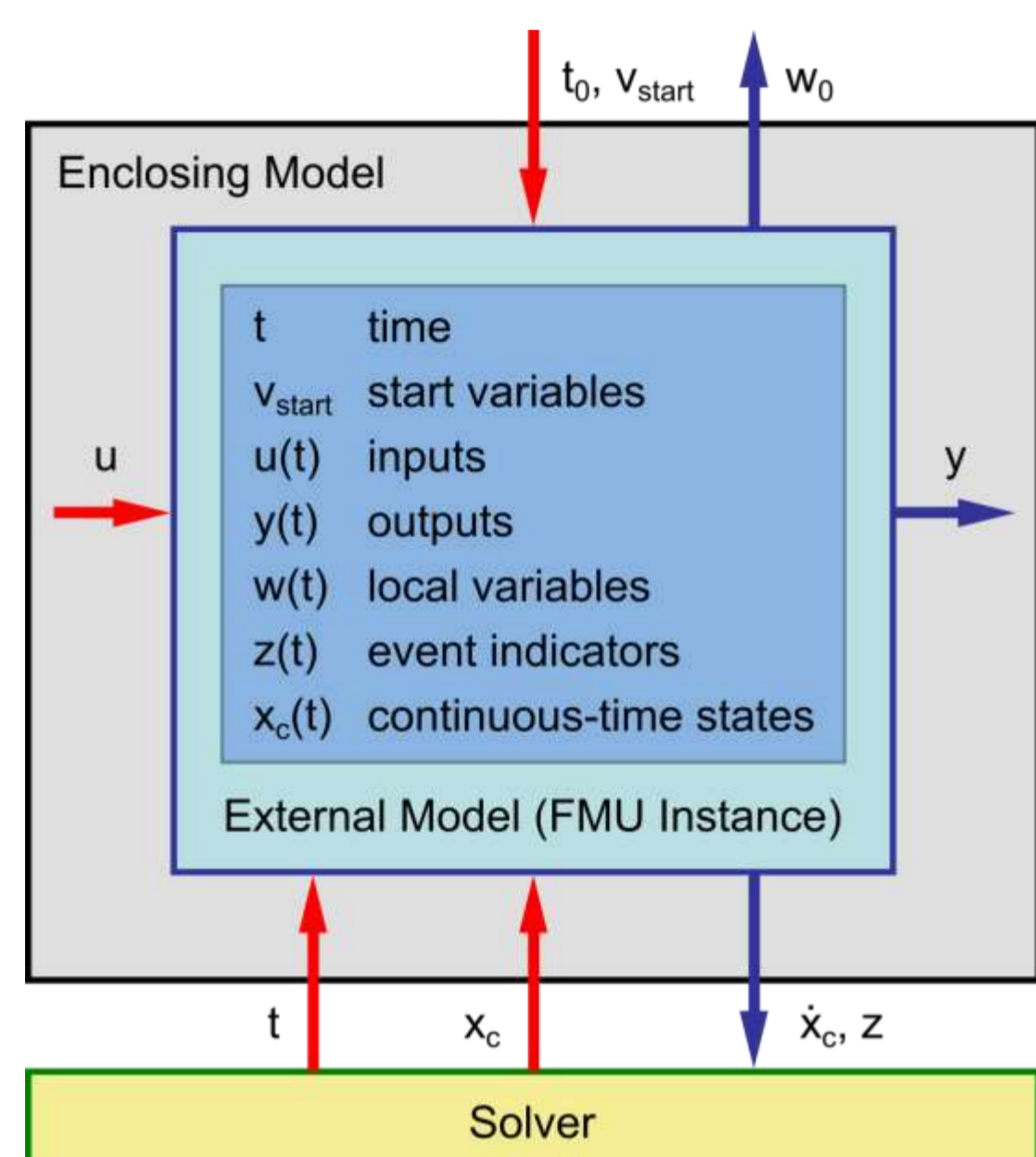


Figure 1: Data flow between the environment and an FMU for Model Exchange

- FMI-compliant simulation components are called **Functional Mock-up Units (FMU)**
- FMI for **Model Exchange**:
 - standardized access to model equations
 - models described by differential, algebraic and discrete equations
 - solved with integrators provided by embedding environment
- FMI for **Co-Simulation**:
 - stand-alone black-box simulation components
 - data exchange restricted to discrete communication points
 - system model is solved by internal solver

2. CO-SIMULATION OF MULTI-DOMAIN ENERGY SYSTEMS

The **FUMOLA co-simulation** environment has been used:

- developed on top of the **Ptolemy II** [2] simulation environment
- specifically designed to **support the features** offered by the FMI specification
- utilizing the **FMI++ Library** for handling FMI-based co-simulation components

FUMOLA: <http://fumola.sourceforge.net/>
The FMI++ Library: <http://fmipp.sourceforge.net/>

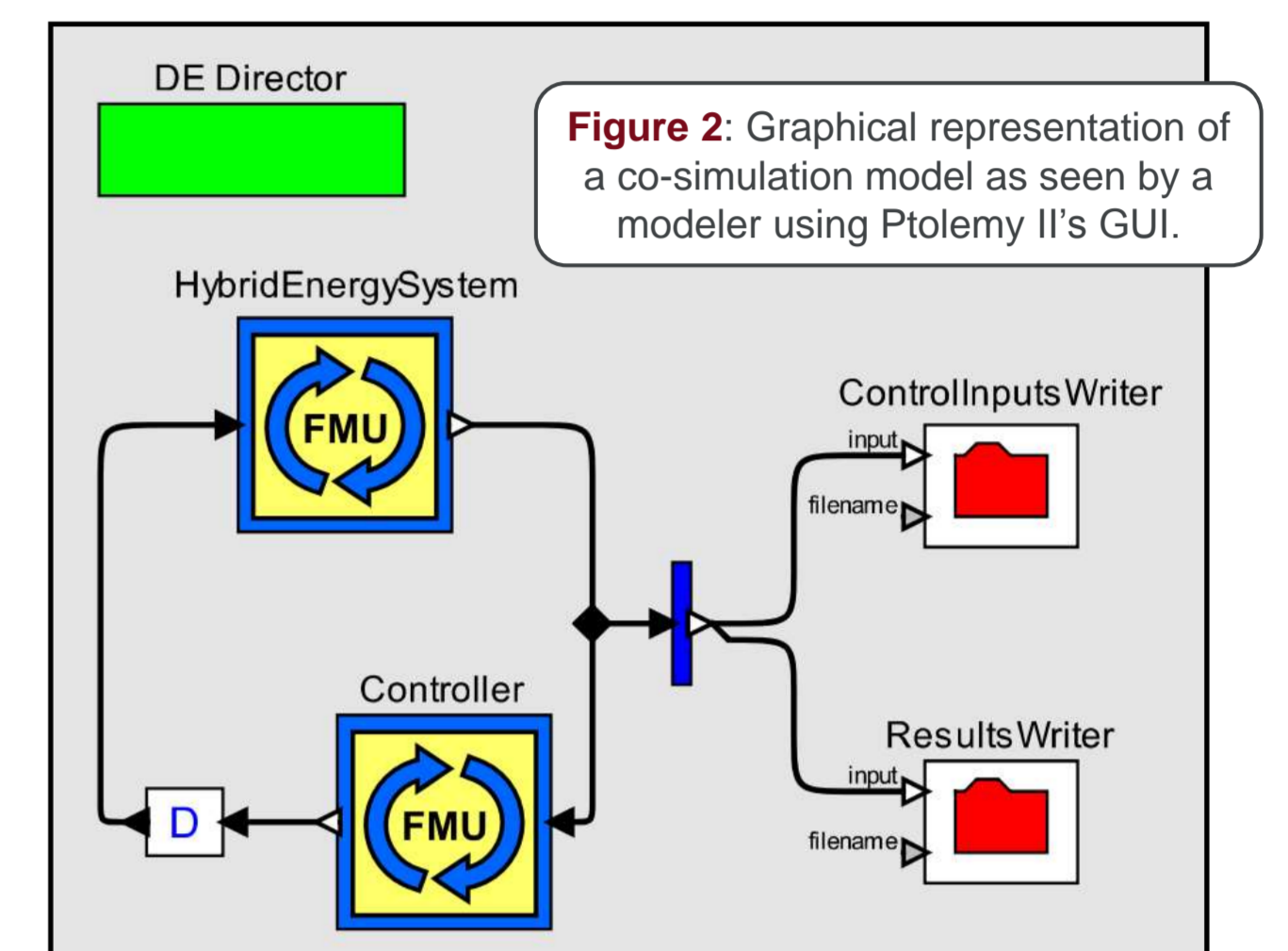


Figure 2: Graphical representation of a co-simulation model as seen by a modeler using Ptolemy II's GUI.

4. THE DIFFERENTIAL EVOLUTION METHOD

- a **metaheuristics** that treats optimization problems as black boxes **without the need of computing derivatives** [3]
- optimizes a problem by maintaining a **population of candidate solutions**
- creates new candidate solutions by combining existing ones according to a simple procedure
- at each iteration, the candidate solution associated to the **smallest value for the objective function** is kept
- implementation used here is an **object-oriented adaptation** of openly available MATLAB code, containing the algorithm in its full functionality

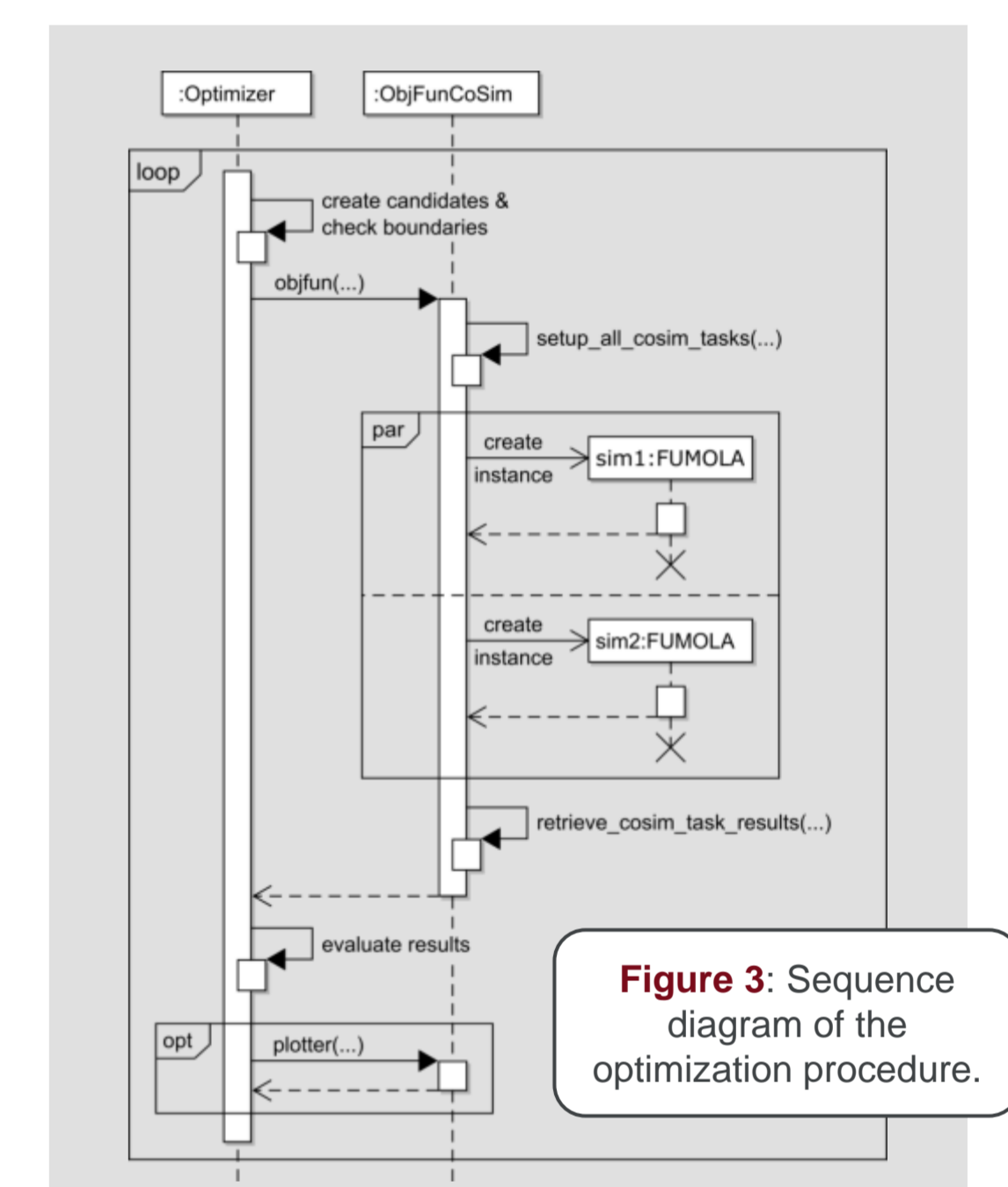


Figure 3: Sequence diagram of the optimization procedure.

Differential Evolution homepage (incl. link to MATLAB code): <http://www1.icsi.berkeley.edu/~storn/code.html>

3. OPTIMIZATION OF CO-SIMULATION MODELS

Application of co-simulation in the context of design optimization is challenging:

- no closed (semi)-analytical representation** of the overall system is available
- therefore **no closed (semi)-analytical representation of objective functions** or its derivatives
- prevents the straightforward deployment of many optimization algorithms
- use instead metaheuristics** that rely solely on the evaluation of the objective function, which can be easily achieved using co-simulation

5. EXAMPLE APPLICATION: HYBRID THERMAL-ELECTRICAL NETWORK

System layout:

- either a **boiler** or a **heat pump (HP)** feeds into a **thermal buffer**, which is connected to the **thermal loads**
- main source of electricity is the **external grid**, but there is also a **PV system** and a **battery** available

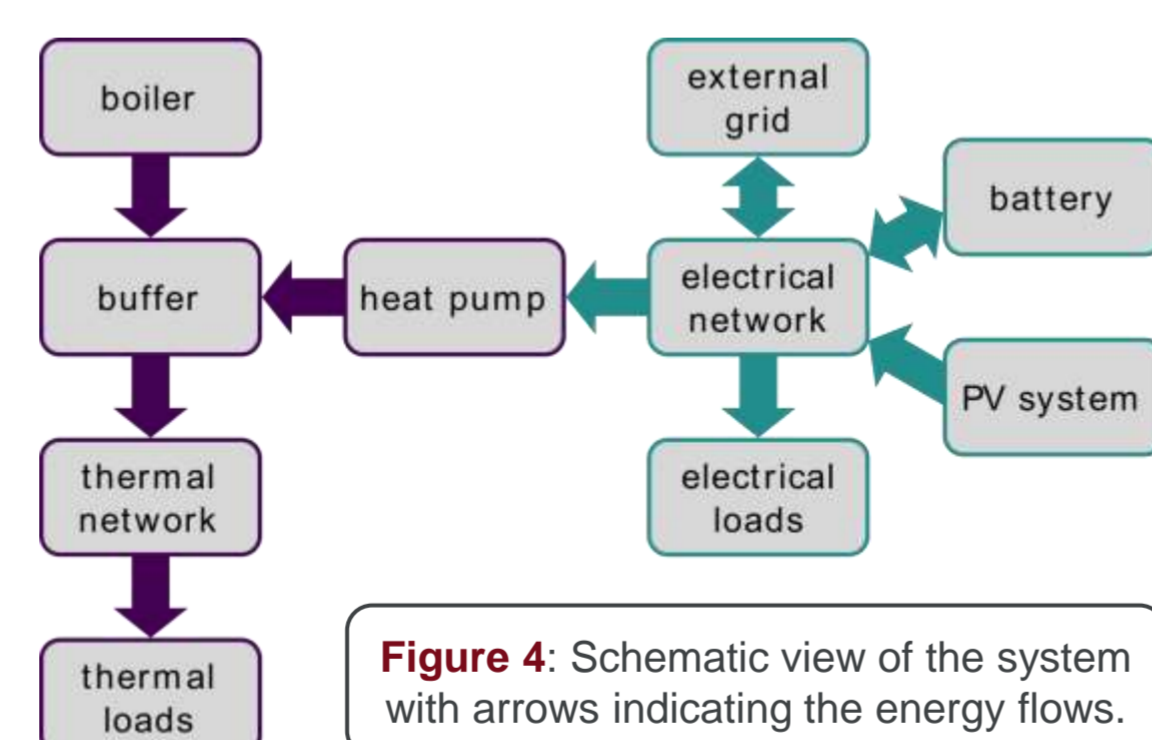


Figure 4: Schematic view of the system with arrows indicating the energy flows.

The boiler, the battery, and the HP are operated with the help of an **energy management system (EMS)**:

- goal**: use local electricity generation from renewable energy sources to **operate the HP** and **reduce the utilization of the boiler**
- in case of PV overproduction or when the battery is sufficiently charged, the EMS prioritizes the HP over the boiler
- charge the battery in case of PV overproduction but no need to operate the HP or enough PV overproduction to have a surplus even if the HP is running

The EMS and the physical system have been **modeled independently**, then **exported as FMUs** and coupled in a **co-simulation model** according to Figure 2.

6. EXAMPLE APPLICATION: OPTIMIZATION RESULTS

- degrees of freedom** for optimization procedure:
 - heat pump size** P_{hp} : electrical power consumption when turned on
 - battery size** E_{bat} : electrical energy stored when fully charged

$$\text{optimization function: } \frac{E_{boiler}}{E_{bat}} \rightarrow \min$$

with E_{boiler} , the total thermal energy produced by the boiler, and f_{bat} , a measure for the battery's utilization

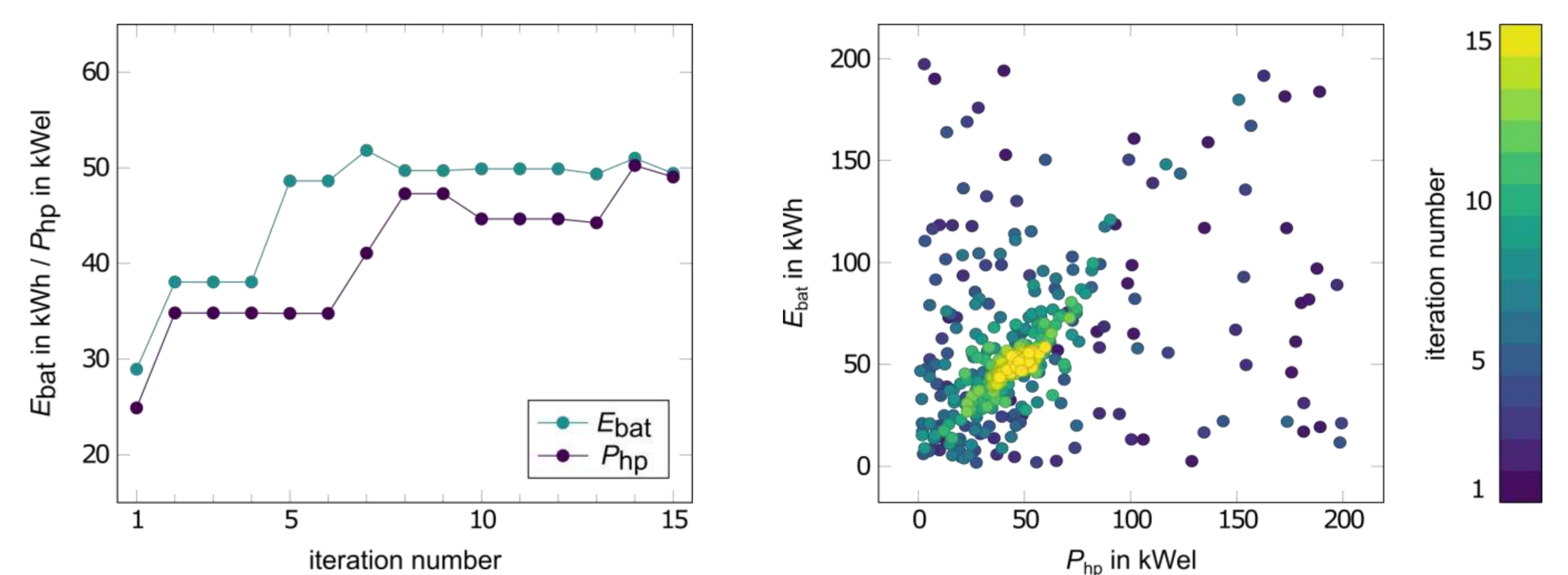


Figure 5: Example of optimization parameter evolution (left) and evolution of population distribution in the parameter plane (right).

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